AUDITED FINANCIAL STATEMENTS

JUNE 30, 2021

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INDEPENDENT AUDITORS' REPORT

To the Honorable Mayor, City Council and Board of Public Works of the City of Hannibal, Missouri

We have audited the accompanying financial statements of the City of Hannibal, Missouri Board of Public Works (the HBPW), as of and for the year ended June 30, 2021, and the related notes to the financial statements, as listed in the accompanying table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with U.S. generally accepted accounting principles; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with U.S. generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the HBPW as of June 30, 2021, and the changes in financial position and cash flows thereof for the year then ended in conformity with U.S. generally accepted accounting principles.

Emphasis of Matter

The financial statements present only the HBPW and do not purport to, and do not present fairly the financial position of the City of Hannibal, Missouri, as of June 30, 2021, the changes in its financial position, or, where applicable, its cash flows for the year then ended in accordance with U.S. generally accepted accounting principles. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

U.S. generally accepted accounting principles require that the management's discussion and analysis and the pension and OPEB plan schedules as listed in the accompanying table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with U.S. generally accepted auditing standards, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the HBPW's financial statements. The capital assets schedules, schedule of investments, and schedule of top ten utility customers are presented for purposes of additional analysis and are not a required part of the financial statements.

The capital assets schedules, schedule of investments, and schedule of top ten utility customers are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements themselves, and other additional procedures in accordance with U.S. generally accepted auditing standards. In our opinion, the capital assets schedules, schedule of investments, and schedule of top ten utility customers are fairly stated, in all material respects, in relation to the financial statements as a whole.

The comparative statements of operating factors have not been subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

Williams Keepers UC

November 29, 2021

MANAGEMENT'S DISCUSSION AND ANALYSIS

Introduction

The Hannibal Board of Public Works of Hannibal, Missouri (the "HBPW") is a municipally owned utility of the City of Hannibal, Missouri (the "City"). The HBPW is comprised of the Electric, Water, Sewer and Stormwater funds, serving approximately 8,800 customers. The following discussion and analysis of the financial performance of the HBPW provides an overview of the HBPW's financial activities for the fiscal year ended June 30, 2021. This analysis should be read in conjunction with the financial statements and notes.

Financial Highlights

- The assets and deferred outflows of resources of HBPW exceeded its liabilities and deferred inflows of resources at the close of the fiscal year ended June 30, 2021, by \$73,709,350 (net position). Of this amount, \$23,351,230 (unrestricted net position) may be used to meet the HBPW's ongoing obligations to citizens and creditors.
- The HBPW's total net position increased by \$2,915,382 for the year ended June 30, 2021. The increase in net position can be attributed to the Electric Fund, which increased by \$1,522,466; the Water Fund, which increased by \$1,005,739; the Sewer Fund, which increased by \$520,059; offset by the Stormwater Fund, which decreased by \$132,882.
- With the bond and lease principal payments made of \$3,032,440, the total principal due on the HBPW's long-term debt decreased by \$2,005,702 for the year ended June 30, 2021.
- Electric, water, and sewer rates were unchanged from the prior year.

Overview of the Financial Statements

The discussion and analysis serves as an introduction to HBPW's basic financial statements. The HBPW's financial statements are comprised of two components, fund financial statements and notes to financial statements. This report also contains other supplementary information in addition to the basic financial statements.

Fund Financial Statements

The HBPW maintains four business-type funds that are used to charge customers for the electric, water, sewer, and stormwater services it provides. It is also used to account for all of the HBPW's activities.

Notes to Financial Statements

The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to financial statements can be found immediately following the basic financial statements.

Condensed Statement of Net Position

		2021		2020
Assets				
Current	\$	28,083,241	\$	28,453,080
Net capital assets		77,356,090		76,985,841
Other assets		4,401,187		2,079,158
Total assets	\$	109,840,518	\$	107,518,079
Deferred outflows of resources	\$	805,148	\$	1,611,126
T 1.1.1121				
Liabilities	٩	7.071.440	Φ	
Current	\$	7,971,440	\$	4,764,611
Long-term		25,193,385		32,755,582
Total liabilities	\$	33,164,825	\$	37,520,193
Deferred inflows of resources	\$	3,771,491	\$	815,044
Deterred millows of resources	φ	3,771,491	φ	813,044
Net Position				
Net investment in capital assets	\$	49,548,818	\$	47,172,867
Restricted	,	3,134,764	*	1,683,695
Unrestricted		21,025,768		21,937,406
Total net position	\$	73,709,350	\$	70,793,968

	2021	2020
Operating revenues	\$ 34,127,697	\$ 34,530,125
Less: operating expenses	(31,005,037)	(31,800,557)
Total operating income	\$ 3,122,660	\$ 2,729,568
Non-operating revenues and expenses:		
Interest income	\$ 242,385	\$ 421,543
Interest expense	(919,414)	(886,523)
Other items, net	469,751	353,307
Total non-operating income (loss)	\$ (207,278)	\$ (111,673)
Increase in net position	\$ 2,915,382	\$ 2,617,895
Net position at beginning of period (as restated for 2020)	 70,793,968	 68,176,073
Net position at end of period	\$ 73,709,350	\$ 70,793,968

Condensed Statement of Revenues, Expenses, and Changes in Fund Net Position

The HBPW's most significant revenue in 2021 was charges for services of \$34,127,697.

	 2021	 2020
Operating revenues:		
Electric Fund	\$ 22,860,473	\$ 23,103,280
Water Fund	6,032,421	6,134,086
Sewer Fund	 5,234,803	 5,292,759
Total	\$ 34,127,697	\$ 34,530,125

The HBPW's most significant expenses in 2021 were purchased power of \$14,951,694 and salary and wages of \$4,832,660.

	2021		 2020
Operating expenses:			
Electric Fund	\$	21,719,037	\$ 22,229,794
Water Fund		4,643,261	4,677,941
Sewer Fund		4,539,059	4,703,188
Stormwater Fund		103,680	 189,634
Total	\$	31,005,037	\$ 31,800,557

Property, Plant and Equipment

At the end of fiscal year 2021, the HBPW's total property, plant and equipment was \$77,356,090, net of accumulated depreciation.

OPERATING RESULTS

Electric, water, and sewer revenue is comprised of retail sales to the HBPW's customers and wholesale sales of water to resellers.

Retail electric revenues were \$22,542,135 for the current year compared to \$22,975,374 for the prior year, a decrease of 1.89%.

Retail water revenues were \$5,976,223 for the current year compared to \$5,908,841 for the prior year, an increase of 1.14%. There were no wholesale water revenues for the current year compared to \$181,902 for the prior year, which is due to the loss of Ralls County Public Water Supply as a customer.

Retail sewer revenues were \$5,190,208 for the current year compared to \$5,256,725 for the prior year, a decrease of 1.27%.

There were no retail stormwater revenues for the current or prior year. The City's stormwater system consists of both above- and under-ground infrastructure. Since the 1960s, the City's Public Works Department has been maintaining the above-ground stormwater system and the HBPW has been maintaining the under-ground stormwater system. In June 2017, the City Council passed a resolution authorizing the HBPW to implement a stormwater utility and a comprehensive stormwater repair program. A funding source was not established at that time, and one currently does not exist.

As required by the City Charter, the HBPW pays a percentage of its revenues into the City's General Fund. In addition to this transfer, the HBPW provides other benefits to the City and the community. These supplemental benefits include free street lighting, free utility service to City government, free utility relocation work for City projects, support of economic development, maintenance of traffic signals, responsibility for operation of the Bear Creek Dam and maintenance of the floodwall pumps. Transfer fees totaling \$1,812,291 were paid to the City in 2021. The HBPW remains financially sound at the conclusion of fiscal year 2021. For more than 100 years, customers have trusted the HBPW to deliver reliable, affordable and responsible utility services. The HBPW will continue to safeguard the future of essential services for our customers.

To learn more about the operation of the Board of Public Works, visit the HBPW website at <u>http://www.hannibalbpw.org/</u>.

STATEMENT OF NET POSITION June 30, 2021

				Stormwater		T + 1
ASSETS	Electric Fund	Water Fund	Sewer Fund	Fund	Recycling Fund	Total
Current assets:						
Cash and cash equivalents	\$ 6,163,568	\$ 4,226,408	\$ 3,557,029	\$ -	\$ 9,377	\$ 13,956,382
Restricted cash	299,141	504,576	5,585	-	-	809,302
Investments	7,672,236	-	120,000	-	-	7,792,236
Accounts receivable (net of allowance of \$100,000)	1,567,784	322,140	349,912	-	8,537	2,248,373
Other receivables	425,305	2,862	2,562	12,260	-	442,989
Inventory	1,461,772	634,320	46,989	-	-	2,143,081
Prepaid expenses Interfund balances	411,124	139,877	139,877	-	-	690,878
	1,734,217	-		(1,734,217)		
Total current assets	19,735,147	5,830,183	4,221,954	(1,721,957)	17,914	28,083,241
Non-current assets:						
Capital assets, net of accumulated depreciation	19,472,180	40,784,092	16,253,624	846,194	-	77,356,090
Investment in land/water rights	505,055	1,500,000	-	-	-	2,005,055
Investment in Prairie State, net	70,670	-	-	-	-	70,670
Net pension asset	1,162,731	581,366	581,365			2,325,462
Total non-current assets	21,210,636	42,865,458	16,834,989	846,194		81,757,277
Total assets	40,945,783	48,695,641	21,056,943	(875,763)	17,914	109,840,518
DEFERRED OUTFLOWS OF RESOURCES						
Pension plan	223,156	111,577	111,577	-	-	446,310
OPEB plan	179,106	89,866	89,866			358,838
Total deferred outflows of resources	402,262	201,443	201,443			805,148
LIABILITIES						
Current liabilities:						
Accounts payable	870,309	234,834	108,976	-	14,572	1,228,691
Accrued interest	50,474	89,000	1,000	27,539	-	168,013
Other accrued expenses	141,079	64,340	52,675	2,251	-	260,345
Compensated absences	657,379	259,492	207,729	3,181	-	1,127,781
Customer deposits	529,088	108,453	117,165	-	-	754,706
Current portion of long-term debt	3,505,000	920,605	6,299			4,431,904
Total current liabilities	5,753,329	1,676,724	493,844	32,971	14,572	7,971,440
Non-current liabilities:						
Long-term debt, net of current portion	-	19,154,924	4,220,444	-	-	23,375,368
OPEB liability	908,457	454,780	454,780			1,818,017
Total non-current liabilities	908,457	19,609,704	4,675,224			25,193,385
Total liabilities	6,661,786	21,286,428	5,169,068	32,971	14,572	33,164,825
DEFERRED INFLOWS OF RESOURCES						
Pension plan	1,877,186	938,594	938,594	_	_	3,754,374
OPEB plan	8,539	4,289	4,289	-	-	17,117
Total deferred inflows of resources	1,885,725	942,883	942,883			3,771,491
		, .2,305	.2,305			
NET POSITION						
Net investment in capital assets	15,967,180	20,708,563	12,026,881	846,194	-	49,548,818
Restricted for debt service	299,141	504,576	5,585	-	-	809,302
Restricted for net pension asset	1,162,731	581,366	581,365	-	-	2,325,462
Unrestricted	15,371,482	4,873,268	2,532,604	(1,754,928)	3,342	21,025,768
TOTAL NET POSITION	\$ 32,800,534	\$ 26,667,773	\$ 15,146,435	\$ (908,734)	\$ 3,342	\$ 73,709,350

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION Year Ended June 30, 2021

	Electric Fund	Water Fund	Sewer Fund	Stormwater Fund	Recycling Fund	Total
OPERATING REVENUES Charges for services	\$ 22,860,473	\$ 6,032,421	\$ 5,234,803	\$ -	\$ -	\$ 34,127,697
Total operating revenues	22,860,473	6,032,421	5,234,803			34,127,697
OPERATING EXPENSES Purchased power Purchased services Salaries and wages Employee benefits Materials and supplies Depreciation and amortization Other operating expenses	14,951,464 1,727,768 2,143,366 635,331 489,480 1,598,795 172,833	1,119,832 1,352,861 316,633 747,994 1,077,316 28,625	1,098,777 1,304,941 317,668 448,912 1,306,683 62,078	13,454 31,492 53,246 5,488		14,951,464 3,959,831 4,832,660 1,322,878 1,691,874 3,982,794 263,536
Total operating expenses	21,719,037	4,643,261	4,539,059	103,680		31,005,037
OPERATING INCOME (LOSS)	1,141,436	1,389,160	695,744	(103,680)		3,122,660
NON-OPERATING REVENUES (EXPENSES) Gain on sale of capital assets Interest income Interest expense Rental income Other non-operating revenues, net	20,988 183,185 (114,471) 6,620 284,708	27,450 (485,687) 	31,750 (290,054) 82,619	(29,202)	- - - -	20,988 242,385 (919,414) 6,620 442,143
Total non-operating revenues (expenses)	381,030	(383,421)	(175,685)	(29,202)		(207,278)
Change in net position	1,522,466	1,005,739	520,059	(132,882)	-	2,915,382
Net position, July 1	31,278,068	25,662,034	14,626,376	(775,852)	3,342	70,793,968
NET POSITION, JUNE 30	\$ 32,800,534	\$ 26,667,773	\$ 15,146,435	\$ (908,734)	\$ 3,342	\$ 73,709,350

STATEMENT OF CASH FLOWS Year Ended June 30, 2021

							S	tormwater			
	E	ectric Fund		Water Fund		Sewer Fund		Fund	Rec	ycling Fund	Total
CASH FLOWS FROM OPERATING ACTIVITIES: Cash received from customers	\$	22,756,422	s	6,089,355	\$	5,271,376	\$		\$	1,015	\$ 34,118,168
Cash received from other sources	э	- 22,730,422	\$	0,089,555	Φ	5,271,570	э	-	Ф	726	5 54,118,108 726
Cash paid to vendors		(16,966,953)		(2,114,531)		(1,601,649)		(33,632)		-	(20,716,765)
Cash paid to employees		(3,274,954)		(1,910,588)		(1,876,624)		(89,580)		-	(7,151,746)
Net cash provided (used) by operating activities		2,514,515		2,064,236		1,793,103		(123,212)		1,741	6,250,383
CASH FLOWS FROM NONCAPITAL											
FINANCING ACTIVITIES:											
Net change in interfund balances		(734,217)		-		-		734,217		-	-
Net cash provided (used) by noncapital financing activities		(734,217)		-		-		734,217		-	
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:											
Purchases of capital assets Proceeds from the sale of capital assets		(1,642,524) 20,988		(1,184,286)		(712,717)		(810,083)		-	(4,349,610) 20,988
Payments on long-term debt		(644,997)		(1,091,132)		(1,276,311)		(20,000)		-	(3,032,440)
Net cash used by capital and related financing activities		(2,266,533)		(2,275,418)		(1,989,028)		(830,083)		-	(7,361,062)
CASH FLOWS FROM INVESTING ACTIVITIES:											
Interest income		183,185		27,450		31,750		-		-	242,385
Investment maturities/sales		467,764		-		-		-		-	467,764
Other revenues		291,328		74,816		82,619		-		-	448,763
Net cash provided by investing activities		942,277		102,266		114,369		-		-	1,158,912
Net change in cash and cash equivalents Cash and cash equivalents, beginning of year		456,042 6,006,667		(108,916) 4,839,900		(81,556) 3,644,170		(219,078) 219,078		1,741 7,636	48,233 14,717,451
CASH AND CASH EQUIVALENTS, END OF YEAR	\$	6,462,709	\$	4,730,984	\$	3,562,614	\$	-	\$	9,377	\$ 14,765,684
	¢	(1(2 5(0	6	4 226 400	é	2 557 020	6		¢	0.277	© 12.05(202
Cash and cash equivalents Restricted cash	\$	6,163,568 299,141	\$	4,226,408 504,576	\$	3,557,029 5,585	\$	-	\$	9,377	\$ 13,956,382 809,302
		6,462,709	s	4,730,984	\$	3,562,614	\$		\$	9.377	\$ 14,765,684
Total cash and cash equivalents	2	6,462,709	2	4,/30,984	->	3,362,614	->	-	3	9,377	\$ 14,765,684
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES											
Operating income (loss)	\$	1,141,436	\$	1,389,160	\$	695,744	\$	(103,680)	\$	_	\$ 3,122,660
Adjustments:	ψ	1,111,150	Ψ	1,509,100	Ψ	0,0,7,11	Ψ	(105,000)	Ψ		\$ 5,122,000
Depreciation and amortization		1,598,795		1,077,316		1,306,683		-		-	3,982,794
(Increase) decrease in assets and deferred outflows of											
Accounts receivable		59,742		57,085		34,144		-		1,015	151,986
Inventory Prepaid expenses		111,780 (3,771)		(78,629) (20,652)		(1,728) (20,652)		-		-	31,423 (45,075)
Other receivables		(174,952)		(20,032)		(20,032)		(12,260)		-	(188,026)
Net pension asset		(1,162,731)		(581,366)		(581,365)		(12,200)		-	(2,325,462)
Pension plan		455,789		227,895		227,895					911,579
OPEB plan		(52,677)		(26,462)		(26,462)		-		-	(105,601)
Increase (decrease) in liabilities and deferred inflows of		(=_,)		(= 0, 10=)		(,)					()
Accounts payable		236,438		(135,866)		24,322		-		726	125,620
Customer deposits		11,159		(221)		3,313		-		-	14,251
Accrued expenses		30,145		17,067		6,176		(2,430)		-	50,958
Compensated absences		51,690		32,747		19,825		(4,842)		-	99,420
Net pension liability		(1,376,564)		(688,282)		(688,282)		-		-	(2,753,128)
OPEB liability		110,011		55,263		55,263		-		-	220,537
Pension plan		1,479,174		739,588		739,588		-		-	2,958,350
OPEB plan		(949)		(477)		(477)		-		-	(1,903)
Net cash provided (used) by operating activities	\$	2,514,515	\$	2,064,236	\$	1,793,103	\$	(123,212)	\$	1,741	\$ 6,250,383

NOTES TO FINANCIAL STATEMENTS

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of significant accounting policies employed in the preparation of the accompanying financial statements, as presented on the basis set forth in Governmental Accounting Standards Board (GASB) Statement No. 34, *Basic Financial Statements-and Management's Discussion and Analysis-for State and Local Governments* (GASB 34).

A. Reporting Entity

The City of Hannibal, Missouri Board of Public Works (the HBPW) is a municipality-owned utility of the City of Hannibal, Missouri (the City) as provided for in the City Charter. The HBPW provides electric, water, and sewer utilities and stormwater services to the City and its residents.

The financial statements presented herein do not include agencies which have been formed under applicable state laws or separate and distinct units of government apart from the HBPW that have been determined not to be component units as defined by GASB Statement No. 61, *The Financial Reporting Entity: Omnibus* (GASB 61). Based on the criteria of GASB 61, there are no other agencies or entities for which the HBPW has been determined to be financially accountable and, therefore, should be included in the financial statements of the HBPW.

B. Fund Accounting

The HBPW uses funds to report its financial position and results of its operations in the fund financial statements. Fund accounting is designed to demonstrate legal compliance and to aid financial management by segregating transactions related to certain government functions or activities. A fund is a separate accounting entity with a self-balancing set of accounts.

The HBPW reports the following funds:

Electric Fund – This fund is used to account for the provision of electrical services to residents and businesses of the City.

Water Fund – This fund is used to account for the provision of water services to residents and businesses of the City.

Sewer Fund – This fund is used to account for the disposal of wastewater and industrial waste for the residents and businesses of the City.

Stormwater Fund – This fund is used to account for the provision of stormwater services to residents and businesses of the City.

Recycling Fund – This fund is used to account for the provision of the City's contracted recycling services to residents and businesses of the City. These services are provided on behalf of the City.

C. Basis of Accounting and Financial Statement Presentation

The financial statements use the accrual basis of accounting. Under this method, revenues are recorded when earned, and expenses are recorded at the time liabilities are incurred. Operating income reported in the financial statements includes revenues and expenses related to the primary, continuing operations of the fund. Principal operating revenues are charges to customers for sales or services. Principal operating expenses are the costs of providing goods or services and include administrative expenses and depreciation of capital assets. Other revenues and expenses are classified as non-operating in the financial statements.

D. Cash and Cash Equivalents

For purposes of the statement of cash flows, the HBPW considers all certificates of deposit and investments with original maturities of three months or less to be cash equivalents.

E. Investments

Investments consist of certificates of deposit and are stated at cost as the HBPW intends to hold them to maturity.

F. Accounts Receivable

Accounts receivable result primarily from providing electric, water, and sewer utilities to the City and its residents. Accounts receivable are reported net of an estimated allowance for uncollectible accounts.

G. Inventory

Inventory, which consists of materials and supplies, is stated at cost using the first-in, first-out method.

H. Interfund Balances

During the course of operations, numerous transactions occur between individual funds for goods provided or services rendered. The resulting receivables and payables are classified as "interfund balances" on the statement of net position.

Most of these balances represent a loan from the Electric Fund to the Stormwater Fund for purposes of providing support to the Stormwater Fund until it establishes a funding source. The loan is scheduled to mature during fiscal year 2022; however, a funding source to repay the loan currently does not exist.

I. Capital Assets

Capital assets owned by the HBPW are stated at cost. Contributions of capital assets received from federal, state or local sources are recorded as assets and are stated at fair value upon receipt. Additions, improvements and expenses that significantly extend the useful life of an asset are capitalized.

Depreciation has been provided over the estimated useful lives using the straight-line method beginning when the asset is placed in service, with zero expected salvage value. The estimated useful lives are as follows:

Buildings	25 – 50 years
Improvements	10 - 100 years
Equipment	3-10 years

J. Investment in Land/Water Rights

In October 2004, the HBPW entered into a sale contract with the Public Water Supply District No. 1 of Ralls County, pursuant to which the HBPW agreed to acquire the right to provide water service to the area described in the sale contract for the amount of \$1,500,000. The cost of acquiring these rights has been capitalized and is reported as an investment in land/water rights on the statement of net position. The HBPW determined this asset was not impaired as of June 30, 2021.

K. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then.

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time.

L. Compensated Absences

The HBPW's personnel policy provides its employees with vacation and sick leave in varying amounts. In the event of termination, employees are paid for accumulated vacation and up to 800 hours of accrued sick leave. Compensated absences are accrued in the financial statements when earned.

M. Long-Term Obligations

General long-term obligations consist of the non-current portion of bonds and leases payable and other longterm liabilities. In the financial statements, long-term debt and other long-term obligations are reported as liabilities. Bond premiums and discounts, if any, are deferred and amortized over the life of the bonds using the straight-line method. Debt issuance costs, if any, include all costs incurred to issue debt and are expensed as incurred.

N. Net Position

In the financial statements, net position is displayed in three components as follows:

Net investment in capital assets – This consists of capital assets, net of accumulated depreciation, less the outstanding balances of any bonds, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

Restricted – This consists of net position that is legally restricted by outside parties or by law through constitutional provisions or enabling legislation.

Unrestricted – This consists of net position that does not meet the definition of "net investment in capital assets" or "restricted."

Sometimes the HBPW will fund outlays for a particular purpose from both restricted and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the HBPW's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

O. Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements, and revenues and expenses during the reporting period. Actual results could differ from those estimates.

P. Pensions

For purposes of measuring the net pension liability/(asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Missouri Local Government Employees Retirement System (LAGERS) and additions to/deductions from LAGERS fiduciary net position have been determined on the same basis as they are reported by LAGERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Pension plan investments are reported at fair value.

Q. Subsequent Events

Events that have occurred subsequent to June 30, 2021, have been evaluated through November 29, 2021, which is the date the financial statements were available to be issued.

In February 2021, the Midwest region, including Texas and Oklahoma, experienced an extended severe cold weather event with daily high temperatures near zero degrees. This event caused natural gas delivery equipment to freeze up and limited the availability of natural gas in a time of very high demand with the extreme cold temperatures. The limitation of natural gas during this event caused natural gas prices to soar, which had the effect of causing electric prices to soar for these few days since the electric industry has become reliant on natural gas generation. In May 2021, a State of Missouri \$50 million relief fund for municipal utilities who experienced extraordinary natural gas and electric prices during this polar vortex event was created. This relief fund provides, on a first-come, first served, basis, zero-percent loans with a payback period of no more than five years. The HBPW applied for this relief fund financing during the year ended June 30, 2021, and received funds totaling \$750,000 in August 2021.

2. CASH AND CASH EQUIVALENTS AND INVESTMENTS

Deposits

Missouri State Statutes authorize the HBPW to deposit funds in obligations of the U.S. Treasury, federal agencies and instrumentalities, certificates of deposit, and repurchase agreements. Custodial credit risk for deposits is the risk that, in event of a bank failure, the government's deposits may not be returned to it. The HBPW's deposit policy for custodial credit risk is set by statute. Statutes require that collateral pledged must have a fair market value equal to 100% of the funds on deposit, less insured amounts. Collateral securities, which are of the same type as authorized for investment by the HBPW, are limited to the following as prescribed by state statutes:

- Bonds of the State of Missouri, of the United States, or of any wholly owned corporation of the United States.
- Other short-term obligations of the United States.

The HBPW maintains a cash and investment pool which is available for use by all funds for the purpose of increasing income through investment activities. Interest is allocated to the various funds based on average cash or investment balances. Each fund's portion of this pool is displayed on the statement of net position as cash and cash equivalents or restricted cash in each fund's column.

The HBPW's deposits are categorized to give an indication of the level of custodial risk assumed as of June 30, 2021. Deposits, categorized by level of custodial risk, were as follows as of June 30, 2021:

	Cash and Cash		C	Certificates of	
	E	quivalents		Deposit	 Total
Bank balance					
Insured by the FDIC	\$	474,739	\$	8,820,000	\$ 9,294,739
Collateralized with securities pledged by the					
financial institution		5,206,667		-	5,206,667
Collateralized with securities held by the					
pledging financial institutions' trust department or					
agent but not in the depositor government's name		366,574		-	 366,574
	\$	6,047,980	\$	8,820,000	\$ 14,867,980
Carrying value	\$	5,945,684	\$	8,820,000	\$ 14,765,684

A reconciliation of cash and cash equivalents as shown on the statement of financial position is as follows:

Cash and cash equivalents Restricted cash	\$ 13,956,382 809,302
	\$ 14,765,684

Investments

The HBPW had the following investments as of June 30, 2021:

	Investr			
	Less than 1	1-5	Over 5	Carrying Value
Certificates of deposit	\$ 1,723,000	\$ 6,069,236	\$ -	\$ 7,792,236

Interest rate risk – Interest rate risk is the risk that the fair values of investments will be adversely affected by a change in interest rates. The HBPW does not have a formal interest rate risk policy.

Credit risk – Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. Credit risk is measured using credit quality ratings or investments in debt securities as described by nationally recognized rating agencies such as Standard & Poor's and Moody's. State statutes authorize the HBPW to invest in obligations of the U.S. Treasury, federal agencies and instrumentalities, certificates of deposit, and repurchase agreements. The HBPW has no investment policy that would further limit its investment choice but does not allow for investments with maturities over 5 years. As of June 30, 2021, none of the certificates of deposit were rated.

Concentration of credit risk – Concentration of credit risk is the risk of loss attributed to the magnitude of investment in a single issuer. The HBPW places no limit on the amount it may invest in any one issuer.

Custodial risk in investments – For an investment, this is the risk that in the event of the failure of the counterparty, the HBPW will not be able to recover the value of its investment or collateral securities that are in possession of an outside party. The HBPW does not have any custodial risk in investments.

3. CAPITAL ASSETS

Capital asset activity for the year ended June 30, 2021, was as follows:

	Balance July 1, 2020	Additions	Retirements Transfers		Balance June 30, 2021
Capital assets, not being depreciated:					
Land	\$ 778,100	\$ -	\$ -	\$ -	\$ 778,100
Construction in progress	13,188,567	4,081,315		(12,141,029)	5,128,853
Total capital assets, not being					
depreciated	13,966,667	4,081,315		(12,141,029)	5,906,953
Capital assets, being depreciated:					
Buildings	7,218,206	-	-	-	7,218,206
Improvements	10,537	-	-	-	10,537
Infrastructure	92,386,633	13,000	-	12,125,805	104,525,438
Vehicles and equipment	21,977,251	334,304	250,924	15,224	22,075,855
Total capital assets, being					
depreciated	121,592,627	347,304	250,924	12,141,029	133,830,036
Less accumulated depreciation for:					
Buildings	2,165,745	136,596	-	-	2,302,341
Improvements	10,435	76	-	-	10,511
Infrastructure	43,644,762	2,153,338	-	-	45,798,100
Vehicles and equipment	12,752,511	1,689,348	171,912		14,269,947
Total accumulated depreciation	58,573,453	3,979,358	171,912		62,380,899
Total capital assets being					
depreciated, net	63,019,174	(3,632,054)	79,012	12,141,029	71,449,137
Total capital assets, net	\$ 76,985,841	\$ 449,261	\$ 79,012	\$ -	\$ 77,356,090

Depreciation expense was charged to the HBPW's funds as follows:

Electric Fund Water Fund Sewer Fund	\$ 1,595,359 1,077,316 1,306,683
Total depreciation expense	\$ 3,979,358

4. LONG-TERM DEBT

The following is a summary of the HBPW's long-term debt transactions for the year ended June 30, 2021:

	Beginning Balance	Additions	Retirements	Ending Balance	Amount Due In One Year
Revenue bonds	\$ 25,698,300	\$ 4,655,000	\$ 6,312,448	\$ 24,040,852	\$ 918,000
Series 2019 - premium	84,674	-	-	84,674	2,605
Series 2020 - premium	-	176,746	-	176,746	6,299
Lease purchase agreement	4,030,000		525,000	3,505,000	3,505,000
	\$ 29,812,974	\$ 4,831,746	\$ 6,837,448	\$ 27,807,272	\$ 4,431,904

Revenue Bonds

In November 2013, the HBPW issued \$6,430,000 of Sewerage System Revenue Bonds. The bond proceeds are used to acquire, construct, extend, and improve the sewer system. Debt service payments on the bonds are financed through revenues derived from the operation of the sewer system. In April 2020, the Series 2013 bonds were called and defeased. In July 2020, proceeds of \$4,655,000 were received on the Series 2020 bonds. The HBPW issued these bonds at a premium of \$176,746, which will be amortized over the life of the bonds.

In October 2015, the HBPW issued \$12,960,000 of Waterworks Revenue Bonds. The bond proceeds are used to acquire, construct, improve, and equip drinking water facilities. Debt service payments on the bonds are financed through revenues derived from the operation of the water system.

In April 2019, the HBPW issued \$9,915,000 of Waterworks Revenue Bonds. The bond proceeds are used to acquire, construct, and improve drinking water facilities, including but not limited to, improvements required to remove ammonia from the drinking water treatment process. Debt service payments on the bonds are financed through revenues derived from the operation of the water system. The HBPW issued these bonds at a premium of \$84,674, which will be amortized over the life of the bonds.

The following summarizes the HBPW's revenue bonds:

	Original	Interest	Maturity	Balance
	Amount	Rate	Date	June 30, 2021
Sewerage System Series 2020	\$ 4,655,000	2.00%-3.00%	7/1/2032	\$ 4,050,000
Waterworks Series 2015	12,960,000	1.23%	7/1/2035	10,075,852
Waterworks Series 2019	9,915,000	3.00%-3.25%	1/1/2044	9,915,000
				\$ 24,040,852

Future principal and interest payments on the HBPW's revenue bonds for the years ending June 30, are as follows:

	Principal	Interest	Total
2022	\$ 918,000	\$ 326,428	\$ 1,244,428
2023	1,259,000	509,098	1,768,098
2024	1,290,000	482,192	1,772,192
2025	1,317,000	454,529	1,771,529
2026	1,352,000	426,306	1,778,306
2027-2031	7,241,000	1,688,183	8,929,183
2032-2036	6,424,100	997,731	7,421,831
2037-2041	2,525,000	514,806	3,039,806
2042-2044	1,714,752	111,919	1,826,671
	\$ 24,040,852	\$ 5,511,192	\$ 29,552,044

Lease Purchase Agreement

In January 2017, the HBPW entered into a lease purchase agreement with Commerce Bank. The lease proceeds were used to acquire and install generators and other utility equipment. As of June 30, 2021, the lease balance was \$3,505,000. The lease had an interest rate of 2.89% and was originally scheduled to mature in February 2027; however, in July 2021, the generators were sold and the lease was paid off early.

5. COMMITMENTS AND CONTINGENCIES

A. MIRMA

The HBPW is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and workman's compensation. The HBPW participates in Missouri Intergovernmental Risk Management Association (MIRMA) to cover these risks of losses. MIRMA is a group of local governments which provides a program of self-insurance to its members. The HBPW pays annual premiums to MIRMA based on its payroll. There were no significant reductions in insurance coverage from the prior year. Settled claims have not exceeded insurance coverage in any of the past three years.

B. Prairie State Energy Contract

In January 2007, the HBPW entered into an Amended and Restated Unit Power Purchase Agreement (the UPPA) with the Missouri Joint Municipal Electric Utility Commission (MJMEUC) for the purchase and sale of capacity and energy from the Prairie State Energy Campus. The UPPA is a life-of-unit, take-or-pay agreement pursuant to which MJMEUC supplies and the HBPW purchases capacity and energy to serve the electric utility system. The HBPW's payment obligations under the UPPA are limited to the requirements to make payments from revenues of the electric utility system. All payments made by the HBPW pursuant to the UPPA are considered operation and maintenance expenses of the electric utility system. The HBPW is required under the UPPA to at all times establish, maintain and collect rates, fee and charges for electric service sufficient to meet the HBPW's obligations under the UPPA.

The HBPW is a member of MJMEUC, which is a joint municipal utility commission formed under RSMo 393.700. MJMEUC's purpose is to procure electric energy and capacity for the benefit of, and pursuant to the governance and direction of, MJMEUC's members. MJMEUC operations are governed by its members consisting of one representative from each MJMEUC member. MJMEUC's audited financials are available on its website www.mpua.org.

MJMEUC acquired a 12.33% ownership interest in the Prairie State Energy Campus (Prairie State). Prairie State is a two-unit, 1,582 MW coal-fired facility, including associated coal reserves and coal-mining facilities that commenced operations in 2012. MJMEUC's ownership interest in Prairie State equates to 195 megawatts (MW). Under the UPPA, MJMEUC provides approximately 10% (or approximately 20 MW) of MJMEUC's energy and capacity in Prairie State, to the HBPW. The UPPA does not create any ownership rights on the part of the HBPW in Prairie State.

Under the UPPA, MJMEUC sets rates to recover all of its costs incurred in connection with acquiring, providing, arranging or financing its interest in the Prairie State project. The HBPW is liable under the UPPA for its proportionate share of (a) the fixed and variable costs MJMEUC incurs in connection with Prairie State, and (b) MJMEUC's administrative and other reasonable costs associated with its role as power supplier to the HBPW.

The HBPW receives monthly power bills for its proportionate share of MJMEUC's costs to operate and maintain the facility, including debt service costs. Such costs are based upon an annual budget and include, but are not limited to, all payments MJMEUC is required to make under contracts and/or financial commitments and obligations entered into by MJMEUC necessary for its ownership interest in Prairie State, without regard to whether the resource is available to or used by the HBPW. Direct costs can include amounts required to fund capital and/or operating reserves and debt service coverages MJMEUC is required to maintain. MJMEUC capitalized its total costs incurred in development and construction of Prairie State and is recovering those costs through monthly capacity charges.

The UPPA requires that rates charged to the HBPW be established at least annually and adjusted to recognize variances between budgeted and actual costs at least every six months. Charges based on such rates are assessed and billed monthly.

6. PENSION PLAN

General Information about the Pension Plan

The following information is presented in accordance with GASB Statement No. 68, *Accounting and Financial Reporting for Pensions*, as amended by GASB Statement No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date*.

Plan Description

The HBPW's defined benefit pension plan provides certain retirement, disability and death benefits to plan members and beneficiaries. The HBPW participates in the Missouri Local Government Employees Retirement System (LAGERS). LAGERS is an agent multiple-employer, statewide public employee pension plan established in 1967 and administered in accordance with RSMo 70.600-70.755. As such, it is LAGERS' responsibility to administer the law in accordance with the expressed intent of the General Assembly. The plan is qualified under the Internal Revenue Code Section 401(a) and is tax exempt. The responsibility for the operations and administration of LAGERS is vested in the LAGERS Board of Trustees consisting of seven persons. LAGERS issues a publicly available financial report that includes financial statements and required supplementary information. This report may be obtained by accessing the LAGERS website at www.molagers.org.

Benefits Provided

LAGERS provides retirement, death and disability benefits. Benefit provisions are adopted by the governing body of the employer, within the options available in the state statutes governing LAGERS. All benefits vest after 5 years of credited service. Employees who retire on or after age 60 with 5 or more years of service are entitled to an allowance for life based upon the benefit program information provided below. Employees may retire with an early retirement benefit with a minimum of 5 years of credited service and after attaining age 55 and receive a reduced allowance.

The benefit provisions adopted by the HBPW are as follows:

	2021 Valuation
	1.75% for life,
Benefit multiplier	plus 0.25% to age 65
Final average salary	5 years
Member contributions	0%

Benefit terms provide for annual post retirement adjustments to each member's retirement allowance subsequent to the member's retirement date. The annual adjustment is based on the increase in the Consumer Price Index and is limited to 4% per year.

Employees Covered by Benefit Terms

At June 30, 2021, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently receiving benefits	63
Inactive employees entitled to but not yet receiving benefits	12
Active employees	67
Total	142

Contributions

The HBPW is required to contribute amounts at least equal to the actuarially determined rate, as established by LAGERS. The actuarially determined rate is the estimated amount necessary to finance the cost of benefits earned by employees during the year, with an additional amount to finance an unfunded accrued liability. Full-time employees of the HBPW do not contribute to the pension plan. The HBPW's contribution rate is 19.7% of annual covered payroll.

Net Pension Liability/(Asset)

The HBPW's net pension liability/(asset) was measured as of June 30, 2021, and the total pension liability used to calculate the net pension liability/(asset) was determined by an actuarial valuation as of February 28, 2021.

Actuarial Assumptions

The total pension liability in the February 28, 2021, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	2.75%
Salary increase	2.75% to 6.75%, including inflation
Investment rate of return	7.00%, net of investment expenses

Mortality rates were based on the PubG-2010 Retiree, PubNS-2010 Disabled Retiree, and the PubG-2010 Employee mortality tables.

The actuarial assumptions used in the February 28, 2021, valuation were based on the results of an actuarial experience study for the period March 1, 2015 through February 29, 2020.

The long-term expected rate of return on pension plan investments was determined using a model method in which the best-estimate ranges of expected future real rates of return (expected returns, net of investment expenses and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

		Long-Term
	Target	Expected Real
Asset Class	Allocation	Rate of Return
Alpha	15.00%	3.67%
Equity	35.00%	4.78%
Fixed income	31.00%	1.41%
Real assets	36.00%	3.29%
Strategic assets	8.00%	5.25%
Cash/leverage	-25.00%	-0.29%
	100.00%	=

Discount Rate

The discount rate used to measure the total pension liability is 7.00%. The projection of cash flows used to determine the discount rate assumes that employer and employee contributions will be made at the rates agreed upon for employees and the actuarially determined rates for employers. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to pay all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payment to determine the total pension liability.

Changes in the Net Pension Liability/(Asset)

	Increase (Decrease)				
	Total Pension Liability (a)		Plan Fiduciary Net Position (b)		Vet Pension bility/(Asset) (a) - (b)
Balances at June 30, 2020	\$ 23,836,351	\$	21,083,223	\$	2,753,128
Changes for the year:					
Service cost	472,517		-		472,517
Interest	1,705,351		-		1,705,351
Difference between expected and					
actual experience	(280,937)		-		(280,937)
Changes in assumptions	(513,497)		-		(513,497)
Contributions - employer	-		928,519		(928,519)
Net investment income	-		5,569,115		(5,569,115)
Benefit payments, including refunds	(1,112,260)		(1,112,260)		-
Administrative expense	-		(14,481)		14,481
Other changes	 -		(21,129)		21,129
Net changes	 271,174		5,349,764		(5,078,590)
Balances at June 30, 2021	\$ 24,107,525	\$	26,432,987	\$	(2,325,462)

Sensitivity of the Net Pension Liability/(Asset) to Changes in the Discount Rate

The following presents the net pension liability/(asset) of the HBPW, calculated using the discount rate of 7.00%, as well as what the HBPW's net pension liability/(asset) would be using a discount rate that is 1 percentage point lower (6.00%) or 1 percentage point higher (8.00%) than the current rate.

	 Current Single Discount					
	 1% Decrease Rate Assumption			n 1% Increase		
	(6.00%)		(7.00%)		(8.00%)	
Total pension liability	\$ 27,362,111	\$	24,107,525	\$	21,412,065	
Plan fiduciary net position	 26,432,987		26,432,987		26,432,987	
Net pension liability/(asset)	\$ 929,124	\$	(2,325,462)	\$	(5,020,922)	

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's net position is available in the separately issued LAGERS financial report.

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2021, the HBPW recognized pension expense of (\$280,140). The HBPW reported deferred outflows and inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources			Deferred Inflows of Resources		
Differences between:						
Expected and actual experience	\$	446,310	\$	(743,547)		
Projected and actual earnings on investments		-		(2,598,601)		
Changes in assumptions		-		(412,226)		
Total	\$	446,310	\$	(3,754,374)		

The remaining amounts reported as deferred outflows and inflows of resources related to pensions will be recognized in pension expense as follows:

2022 2023 2024	\$ (802,798) (847,178) (683,230)
2025 2026	(963,809) (11,049)
Total	\$ (3,308,064)

7. OTHER POST EMPLOYMENT BENEFITS (OPEB)

General Information about the Plan

The following information is presented in accordance with GASB Statement No. 75, Accounting and Financial Reporting for Post Employment Benefits Other Than Pensions.

Plan Description and Benefits Provided

The HBPW provides health insurance coverage to qualifying former employees and their dependents. The HBPW pays for continued health insurance coverage for a three-year period after retirement for employees and 50% of premiums for spouses. After the three-year period, the retirees can stay on the plan solely at their own expense unless they are Medicare eligible. Once they are Medicare-eligible they no longer eligible to remain on the plan.

Participants Covered by Benefit Terms

As of June 1, 2019, there were 66 active employees and 4 current benefit recipients participating in the plan.

Funding Policy

Covered employees are not required to contribute to the plan for up to three years. The HBPW is also not required to contribute to the plan. Employees who retire with a covered spouse pay 50% of the spouse's rate for up to three years (or until age 65). After three years, participants must pay 100% of the plan premium rates.

Total OPEB Liability

The HBPW's total OPEB liability was measured as of June 30, 2021 and was determined by an actuarial valuation as of June 1, 2019. The HBPW does not have a trust dedicated exclusively for the payment of OPEB benefits.

Actuarial Assumptions

The total OPEB liability in the June 1, 2019 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Discount rate	2.0% to 2.6%
Medical/Rx cost trend (and retiree contribution trend)	Average of 5.41% through fiscal year 2027
Dental cost trend	3.0% per year
Salary scale	3.0% per year

Mortality rates were based on the Society of Actuaries Pub-2010 Public Retirement Plans General Headcount-Weighted Mortality Tables using Scale MP-2020 Full Generational Improvement.

In order to determine the municipal bond rate, the actuarial valuation uses the average of the published yields from the S&P Municipal Bond 20-year High Grade and the Fidelity GO AA-20 Years indexes. The selected average rates are 2.6% and 2.0% as of the beginning and end of the valuation year, respectively.

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following presents the total OPEB liability of the HBPW, calculated using the discount rate of 2.0%, as well as what the HBPW's total OPEB liability would be using a discount rate that is 1 percentage point lower (1.0%) and 1 percentage point higher (3.0%) than the current rate.

		Current Single Discount								
	19	% Decrease	Rate	e Assumption	19	% Increase				
		(1.0%)		(2.0%)	(3.0%)					
Total OPEB liability	\$	1,983,427	\$	1,818,017	\$	1,663,984				
Increase/(decrease) from baseline		165,410		-		(154,033)				

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rate

The following presents the total OPEB liability of the HBPW, calculated using the healthcare cost trend assumption, as well as what the HBPW's total OPEB liability would be using a healthcare cost trend rate that is 1 percentage point lower and 1 percentage point higher than the current rate.

	Current Trend										
	1%	6 Decrease	А	ssumption	1	% Increase					
Total OPEB liability	\$	1,561,213	\$	1,818,017	\$	2,127,624					
Increase/(decrease) from baseline		(256,804)		-		309,607					

Changes in the Total OPEB Liability

Total OPEB liability - beginning of year	\$ 1,597,480
Changes for the year:	
Service cost	122,025
Interest	43,576
Difference between expected and actual experience	46,987
Changes in assumptions	94,949
Contributions - employer	 (87,000)
Net changes	 220,537
Total OPEB liability - end of year	\$ 1,818,017

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended June 30, 2021, the HBPW recognized OPEB expense of (\$113,032). The HBPW reported deferred outflows and inflows of resources related to OPEB from the following sources:

	Deferred Outflows Deferred Inflo										
	of	Resources	of	Resources							
Differences between:											
Expected and actual experience	\$	56,114	\$	(17,118)							
Changes in assumptions		302,725									
Total	\$	358,839	\$	(17,118)							

Amounts reported as deferred outflows and inflows of resources related to OPEB will be recognized in OPEB expense during the years ending June 30 as follows:

2022	\$ 34,432
2023	34,432
2024	34,432
2025	34,432
2026	34,432
Thereafter	 169,561
Total	\$ 341,721

REQUIRED SUPPLEMENTARY INFORMATION

PENSION PLAN SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS June 30, 2021

	 2021	 2020	 2019	 2018	 2017	 2016	 2015
Total pension liability Service cost Interest on the total pension liability Difference between expected and actual experience Assumption changes Benefit payments	\$ 472,517 1,705,351 (280,937) (513,497) (1,112,260)	\$ 435,687 1,616,589 307,866 (1,194,172)	\$ 446,800 1,643,234 (1,242,409) - (1,224,684)	\$ 412,987 1,497,556 1,227,980 (1,069,584)	\$ 384,213 1,453,217 (142,897) - (1,123,670)	\$ 396,111 1,381,075 (313,060) 685,338 (1,172,585)	\$ 412,341 1,362,410 (382,273) (1,083,083)
Net change in total pension liability	271,174	1,165,970	(377,059)	2,068,939	570,863	976,879	309,395
Total pension liability beginning	 23,836,351	 22,670,381	 23,047,440	 20,978,501	 20,407,638	 19,430,759	 19,121,364
Total pension liability ending	\$ 24,107,525	\$ 23,836,351	\$ 22,670,381	\$ 23,047,440	\$ 20,978,501	\$ 20,407,638	\$ 19,430,759
Plan fiduciary net position Contributions - employer Contributions - employee Pension plan net investment income Benefit payments Pension plan administrative expense Other	\$ 928,519 - 5,569,115 (1,112,260) (14,481) (21,129)	\$ 849,831 	\$ 810,846 1,330,378 (1,224,684) (16,899) (509,845)	\$ 824,620 2,235,327 (1,069,584) (11,864) 76,336	\$ 659,410 2,005,620 (1,123,670) (11,377) (21,909)	\$ 653,218 25,792 (45,644) (1,172,585) (10,849) (343,369)	\$ 731,733 360,839 (1,083,083) (11,836) (427,100)
Net change in plan fiduciary net position	5,349,764	(155,464)	389,796	2,054,835	1,508,074	(893,437)	(429,447)
Plan fiduciary net position beginning	 21,083,223	 21,238,687	 20,848,891	 18,794,056	 17,285,982	 18,179,419	 18,608,866
Plan fiduciary net position ending	\$ 26,432,987	\$ 21,083,223	\$ 21,238,687	\$ 20,848,891	\$ 18,794,056	\$ 17,285,982	\$ 18,179,419
Net pension liability/(asset)	\$ (2,325,462)	\$ 2,753,128	\$ 1,431,694	\$ 2,198,549	\$ 2,184,445	\$ 3,121,656	\$ 1,251,340
Plan fiduciary net position as a percentage of the total pension liability	109.65%	88.45%	93.68%	90.46%	89.59%	84.70%	93.56%
Covered payroll	\$ 4,527,020	\$ 4,393,904	\$ 3,937,038	\$ 4,389,789	\$ 3,635,860	\$ 3,587,196	\$ 3,722,920
Net pension liability/(asset) as a percentage of covered payroll	-51.37%	62.66%	36.36%	50.08%	60.08%	87.02%	33.61%

Note: This schedule is intended to show information for ten years. Additional years' information will be displayed as it becomes available.

PENSION PLAN SCHEDULE OF CONTRIBUTIONS June 30, 2021

	2021	2020	2019			2018	2017
Actuarially determined contribution Contributions in relation to the actuarially determined contribution	\$ 928,519 928,519	\$ 849,831 849,831	\$	817,296 813,147	\$	857,688 822,319	\$ 659,410 659,410
Contribution deficiency (excess)	\$ 	\$ _	\$	4,149	\$	35,369	\$
Covered payroll Contributions as a percentage of covered payroll	\$ 4,551,563 20.40%	\$ 4,186,358 20.30%	\$	4,148,709 19.60%	\$	4,421,073 18.60%	\$ 3,746,646 17.60%
	2016	2015		2014		2013	2012
Actuarially determined contribution Contributions in relation to the actuarially determined contribution	\$ 653,218 653,218	\$ 731,733 731,733	\$	731,346 720,152	\$	689,510 664,107	\$ 591,382 559,066
Contribution deficiency (excess)	\$ -	\$ 	\$	11,194	\$	25,403	\$ 32,316
Covered payroll	\$ 3,711,467	\$ 3,771,818	\$	3,731,356	\$	3,629,000	\$ 3,231,596

OPEB PLAN SCHEDULE OF CHANGES IN TOTAL OPEB LIABILITY June 30, 2021

	2021		2020	2019	2018
Total OPEB liability			 		
Service cost	\$	122,025	\$ 95,592	\$ 97,054	\$ 92,381
Interest		43,576	42,440	48,118	50,139
Benefit changes		-	-	(191,644)	-
Difference between expected and actual experience		46,987	(20,922)	17,082	-
Assumption changes		94,949	188,800	72,903	10,635
Contributions - employer		(87,000)	 (55,000)	 (116,000)	 (207,000)
Net change in total OPEB liability		220,537	250,910	(72,487)	(53,845)
Total OPEB liability beginning		1,597,480	 1,346,570	 1,419,057	 1,472,902
Total OPEB liability ending	\$	1,818,017	\$ 1,597,480	\$ 1,346,570	\$ 1,419,057
Covered payroll	\$	3,887,352	\$ 3,887,352	\$ 3,788,616	\$ 3,788,616
Total OPEB liability as a percentage of covered payroll		46.77%	41.09%	35.54%	37.46%

Note: This schedule is intended to show information for ten years. Additional years' information will be displayed as it becomes available.

SCHEDULE OF OPEB CONTRIBUTIONS June 30, 2021

	 2021	 2020	 2019	 2018
Expected retiree claims and administrative costs	\$ 91,000	\$ 57,000	\$ 138,000	\$ 231,000
Expected retiree premium contributions	 4,000	 2,000	 22,000	 24,000
Employer contributions	\$ 87,000	\$ 55,000	\$ 116,000	\$ 207,000
Covered payroll Contributions as a percentage of covered payroll	\$ 3,887,352 0.10%	\$ 3,887,352 0.05%	\$ 3,788,616 0.58%	\$ 3,788,616 0.63%

Note: This schedule is intended to show information for ten years. Additional years' information will be displayed as it becomes available.

SUPPLEMENTARY INFORMATION

CAPITAL ASSETS SCHEDULE - ELECTRIC FUND Year Ended June 30, 2021

			С	ost			Accumulated Depreciation									
	Balance at July 1, 2020	Addi	itions	Retirements		Balance at June 30, 2021	Balance at July 1, 2020			Additions	R	etirements		Balance at ine 30, 2021		
Equipment	\$ 14,621,310	\$	57,016	\$	-	\$ 14,678,326	\$	8,992,123	\$	894,758	\$	-	\$	9,886,881		
Transportation equipment	1,895,947		-	(250,92	4)	1,645,023		1,187,184		152,491		(171,912)		1,167,763		
Infrastructure	20,994,759	5	550,442		-	21,545,201		10,009,672		533,293		-		10,542,965		
Land and improvements	146,419		-		-	146,419		10,435		76		-		10,511		
Structures	1,860,265		-			1,860,265		1,144,550		14,745		-		1,159,295		
Total placed in service	39,518,700	ϵ	507,458	(250,92	4)	39,875,234		21,343,964		1,595,363		(171,912)		22,767,415		
Construction in progress	1,250,282	1,6	564,521	(550,44	2)	2,364,361				-		-		-		
Total capital assets	\$ 40,768,982	\$ 2,2	271,979	\$ (801,36	6)	\$ 42,239,595	\$	21,343,964	\$	1,595,363	\$	(171,912)	\$	22,767,415		

CITY OF HANNIBAL, MISSOURI BOARD OF PUBLIC WORKS

CAPITAL ASSETS SCHEDULE - WATER FUND Year Ended June 30, 2021

		С	ost		Accumulated Depreciation							
	Balance at			Balance at	Balance at			Balance at				
	July 1, 2020	Additions	Retirements	June 30, 2021	July 1, 2020	Additions	Retirements	June 30, 2021				
Equipment	\$ 662,850	\$ 104,918	\$ -	\$ 767,768	\$ 379,966	\$ 70,565	\$ -	\$ 450,531				
Transportation equipment	597,196	-	-	597,196	414,955	53,893	-	468,848				
Infrastructure	41,491,663	11,486,011	-	52,977,674	12,890,549	946,082	-	13,836,631				
Land and improvements	116,175	-	-	116,175	-	-	-	-				
Structures	725,001			725,001	572,093	6,776		578,869				
Total placed in service	43,592,885	11,590,929	-	55,183,814	14,257,563	1,077,316	-	15,334,879				
Construction in progress	11,341,800	1,066,368	(11,473,011)	935,157								
Total capital assets	\$ 54,934,685	\$ 12,657,297	\$ (11,473,011)	\$ 56,118,971	\$ 14,257,563	\$ 1,077,316	\$ -	\$ 15,334,879				

		Cost								Accumulated Depreciation						
	Balance at July 1, 2020		Additions	R	etirements		Balance at ane 30, 2021		Balance at July 1, 2020		Additions	Re	tirements		Balance at ine 30, 2021	
Equipment	\$ 2,795,926	\$	187,594	\$	-	\$	2,983,520	\$	1,027,118	\$	377,458	\$	-	\$	1,404,576	
Transportation equipment	1,404,022		-		-		1,404,022		751,162		140,187		-		891,349	
Infrastructure	29,900,211		102,352		-		30,002,563		20,744,540		673,963		-		21,418,503	
Land and improvments	526,043		-		-		526,043		-		-		-		-	
Structures	4,632,940		-		-		4,632,940		449,101		115,075		-		564,176	
Total placed in service	39,259,142		289,946		-		39,549,088		22,971,921		1,306,683		-		24,278,604	
Construction in progress	560,369		540,347		(117,576)		983,140		-		-		-		-	
Total capital assets	\$ 39,819,511	\$	830,293	\$	(117,576)	\$	40,532,228	\$	22,971,921	\$	1,306,683	\$	-	\$	24,278,604	

CAPITAL ASSETS SCHEDULE - SEWER FUND Year Ended June 30, 2021

CITY OF HANNIBAL, MISSOURI BOARD OF PUBLIC WORKS

CAPITAL ASSETS SCHEDULE - STORMWATER FUND Year Ended June 30, 2021

	Cost						Accumulated Depreciation								
		nce at 1, 2020	A	dditions	Retire	ements	Balance at ne 30, 2021	Balanc July 1, 2		Additions		Retirements		Balance at June 30, 202	
Equipment	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-
Transportation equipment		-		-		-	-		-		-		-		-
Infrastructure		-		-		-	-		-		-		-		-
Land and improvments		-		-		-	-		-		-		-		-
Structures		-		-		-	 -		-		-				-
Total placed in service		-		-		-	-		-		-		-		-
Construction in progress		36,111		810,083		-	 846,194		-		-				-
Total capital assets	\$	36,111	\$	810,083	\$	-	\$ 846,194	\$	_	\$	-	\$		\$	_

SCHEDULE OF INVESTMENTS June 30, 2021

Description	Interest Rate	Maturity Date	Cost	Fair Value		
Electric Fund						
Discover Bank CD	1.50%	8/10/2021	\$ 248,000	\$ 248,413		
Wells Fargo Bank CD	1.70%	10/14/2021	248,000	249,194		
State Bank of India CD	2.30%	2/9/2022	245,000	248,383		
Everbank/Jacksonville, FL CD	2.05%	2/14/2022	245,000	248,129		
Capital One Bank USA NA CD	2.30%	2/23/2022	245,000	248,595		
Privatebank & Trust CD	2.20%	3/30/2022	247,000	251,014		
KS Statebank CD	2.10%	5/17/2022	245,000	249,383		
American Express Centurion CD	2.35%	8/22/2022	247,000	253,292		
Barclays Bank/Delaware CD	2.30%	10/18/2022	247,000	253,999		
Crossfirst Bank CD	2.20%	11/18/2022	245,000	251,993		
Enterprise Bank CD	2.15%	11/28/2022	248,000	255,017		
MB Financial Bank CD	2.75%	3/20/2023	248,000	258,940		
Belmont Savings Bank CD	3.05%	5/16/2023	245,000	258,111		
Enerbank USA CD	3.20%	8/30/2023	248,000	263,884		
UBS Bank USA CD	3.50%	10/27/2023	248,000	266,690		
F&M Bank CD	3.15%	1/25/2024	1,000,000	1,000,000		
F&M Bank CD	2.50%	8/7/2024	248,000	248,000		
BMW Bank North America CD	0.35%	10/30/2024	246,000	245,937		
F&M Bank CD	1.95%	10/30/2024	248,000	255,350		
F&M Bank CD	1.40%	3/10/2025	100,000	101,765		
F&M Bank CD	1.65%	4/21/2025	248,000	252,117		
F&M Bank CD	1.60%	5/8/2025	245,000	248,944		
F&M Bank CD	1.25%	5/13/2025	245,000	248,077		
F&M Bank CD	1.25%	9/30/2025	247,000	249,316		
Sallie Mae Bank/Salt Lake CD	0.85%	5/27/2025	245,000	248,857		
Malaga Bank FSB CD	0.70%	5/29/2025	245,000	250,212		
Financial Federal Savings Bank CD	0.65%	5/29/2025	245,000	246,948		
Medallion Bank Utah CD	0.40%	10/30/2025	247,000	245,008		
US Treasury Notes	0.75%	4/30/2026	164,236	163,116		
Total Electric Fund			7,672,236	7,808,684		
Sewer Fund						
Synchrony Bank	3.10%	10/10/2024	120,000	120,000		
Total investments			\$ 7,792,236	\$ 7,928,684		

SCHEDULE OF TOP TEN UTILITY CUSTOMERS Year Ended June 30, 2021

	Electric Fund					
		Annual				
Rank	Customer	Kilowatt Hours	Percent of Total			
1	General Mills	45,832,785	19.66%			
2	Spartan Light Metal Products	16,398,200	7.03%			
3	Watlow Electric Manufacturing Co.	8,050,350	3.45%			
4	Board of Public Works	7,199,970	3.09%			
5	Enduro Industries	6,328,000	2.71%			
6	Hannibal-LaGrange University	4,175,939	1.79%			
7	Walmart Stores Inc.	3,525,600	1.51%			
8	Niemann Foods Inc.	2,880,720	1.24%			
9	Hannibal Senior High School	2,578,800	1.11%			
10	Consolidated Machine & Welding	1,958,060	0.84%			
	Water Fund					
Rank	Customer	Annual Gallons	Percent of Total			
1	General Mills	238,075,050	29.65%			
2	Board of Public Works	123,028,880	15.32%			
3	Levering Care Center	12,362,630	1.54%			
4	Hannibal Regional Hospital	11,763,313	1.46%			
5	Watlow Electric Manufacturing Co.	5,217,310	0.65%			
6	Hannibal Country Club	5,166,980	0.64%			
7	Luther Manor	4,946,193	0.62%			
8	Hannibal-LaGrange University	4,534,778	0.56%			
9	Spartan Light Metal Products	3,852,152	0.48%			
10	Hannibal Elderly House	3,550,740	0.44%			
	Sewer Fund					
Rank	Customer	Annual Gallons	Percent of Total			
1	General Mills	*	*			
2	Levering Care Center	12,362,630	1.86%			
3	Hannibal Regional Hospital	11,763,102	1.77%			
4	Luther Manor	4,946,193	0.74%			
5	Hannibal-LaGrange University	4,521,899	0.68%			
6	Spartan Light Metal Products	3,852,152	0.58%			
7	Hannibal Elderly House	3,550,740	0.53%			
8	SWB Hospitality LLC	3,221,900				
9	Holiday Inn Express	2,790,100	0.42%			
10	Beth Haven Nursing Home	2,538,080	0.38%			

*General Mills utilizes a significant percentage of its purchased water as an ingredient in its products. As a result, billing for General Mills is based on a formula other than gallons of water purchased. General Mills accounts for approximately 27% of Sewer Fund revenues.

OTHER INFORMATION

COMPARATIVE STATEMENT OF OPERATING FACTORS ELECTRIC FUND Years Ended June 30, 2021 and 2020

	Unit	2021	2020
Population served per 2010 Census		17,757	17,757
Number of customers per 100 population		49.56	49.55
Maximum peak load operation	MW	53	54
Investment per capita	\$	2,305.90	2,196.86
Total operating revenue per \$100 investment	\$	55.83	59.22
Ratio of total operating expenses to total operating revenue	%	95.01%	96.22%
Operating profit (loss) per \$100 investment	\$	2.79	2.24
Total purchased power cost per kWh	\$	0.0641	0.0632
Average price received per kWh sold	\$	0.0980	0.0981
Operating profit (loss) per kWh sold	\$	0.0049	0.0037
Average residential use	kWh	10,297	10,298
Total kWh purchased	kWh	233,165,883	235,592,431
Total kWh sold	kWh	233,165,883	235,592,431
Customers at end of year: Residential Commercial Industrial		7,619 1,067 114 8,800	7,638 1,046 115 8,799

COMPARATIVE STATEMENT OF OPERATING FACTORS WATER FUND Years Ended June 30, 2021 and 2020

Population served per 2010 Census	17,757	17,757
Number of customers per 100 population	44.33	44.30
Capacity per day Gallon	7,500,000	7,500,000
Maximum production per day Gallon	3,984,107	4,811,585
Average production per day Gallon	2,980,571	3,317,990
Investment per 1,000 gallons sold \$	60.64	57.54
Investment per capita \$	2,742.33	2,707.33
Total operating revenue per \$100 investment \$	12.39	12.76
Ratio of total operating expenses to operating revenue %	76.97%	76.26%
Operating profit (loss) per \$100 investment \$	2.85	3.03
Average price received per 1,000 gallons \$	7.51	7.34
Average cost per 1,000 gallons \$	5.78	5.60
Customers at end of year: Residential Commercial Other	7,063 808	7,061 805 1
	7,871	7,867

COMPARATIVE STATEMENT OF OPERATING FACTORS SEWER FUND Years Ended June 30, 2021 and 2020

	Unit	2021	2020
Population served per 2010 Census		17,757	17,757
Number of customers per 100 population		42.61	42.57
Investment per capita	\$	1,185.84	1,191.75
Total revenue per \$100 investment	\$	24.86	25.01
Ratio of total operating expenses to total operating revenue	%	86.71%	88.86%
Operating profit (loss) per \$100 investment	\$	3.30	2.79
Total treatment cost per million gallons	\$	3,158.44	2,884.47
Average price received per million gallons treated	\$	3,642.56	3,246.05
Operating profit (loss) per million gallons treated	\$	484.12	361.58
Total gallons treated	Gallon	1,437,120,000	1,630,521,000
Total gallons from water plant	Gallon	1,087,908,415	1,211,066,350
Customers at end of year: Residential		6,812	6,815
Commercial		755	745
		7,567	7,560